



**Consolidated Financial Results
of the LOTOS Group
Q3 2007 (IFRS)**

Paweł Olechnowicz – Prezes Zarządu

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- Major Events
- Operational Information
- Overview of Financial Results
- Supplementary Data

Summary

Market Conditions in Q3 2007



Crude oil prices and Brent/Ural differential*

- The market conditions for refining in Q3 2007 were not as good as in Q2 2007 and Q3 2006.
- Average Brent crude oil price of 74.74 USD/bbl – an increase of 8.7% in comparison to Q2 2007 and 7.4% versus Q3 2006.
- Average benchmark Brent/Ural differential of 2.76 USD/bbl – a decrease of 25.8% against Q2 2007 and 25.4% versus Q3 2006.
- Average benchmark refining margin of 5.49 USD/bbl – a decrease of 28.4% versus Q2 2007 and an increase of 5.0% in relation to Q3 2006.
- The USD/PLN FX rate fell by 2.5% versus Q2 2007 and 11.3% versus Q3 2006

*Benchmark

Data for Q2 2007 and Q3 2007* Q2 2007 Q3 2007 Change

• Brent (USD/bbl)	68.75	74.74	8.7%
• Ural (USD/bbl)	65.03	71.98	10.7%
• Brent/Ural differential** (USD/bbl)	3.72	2.76	-25.8%
• Benchmark refining margin (USD/bbl)	7.67	5.49	-28.4%
• USD/PLN	2.82	2.75	-2.5%

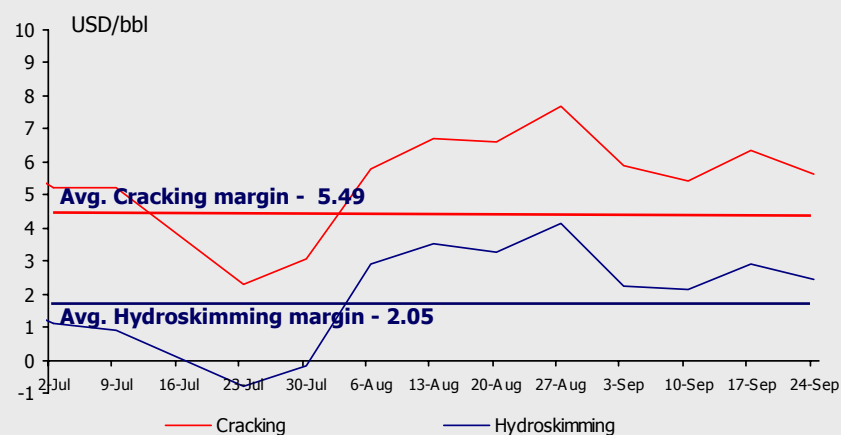
* Average for period **Benchmark

Data for Q3 2006 and Q3 2007* Q3 2006 Q3 2007 Change

• Brent (USD/bbl)	69.60	74.74	7.4%
• Ural (USD/bbl)	65.90	71.98	9.2%
• Brent/Ural differential** (USD/bbl)	3.70	2.76	-25.4%
• Benchmark refining margin (USD/bbl)	5.23	5.49	5.0%
• USD/PLN	3.10	2.75	-11.3%

* Average for period **Benchmark

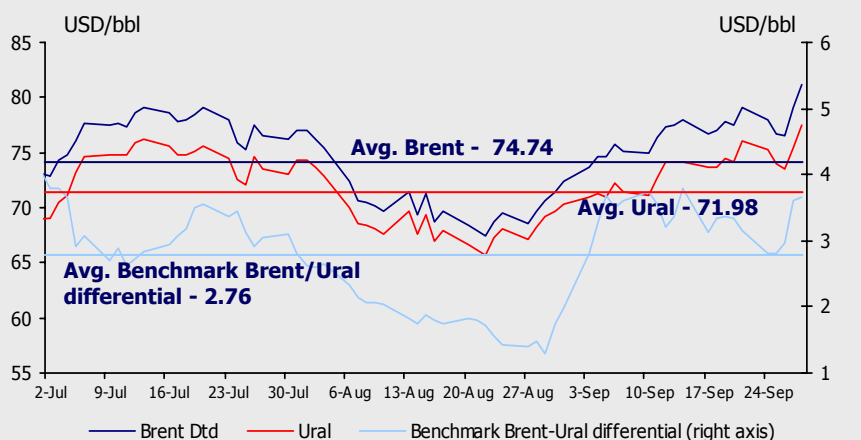
Benchmark refining margin* in Q3 2007



* Rotterdam Brent, weekly averages

Source: PVM

Crude oil prices and Brent/Ural differential* in Q3



*Benchmark

Source: PVM

Summary Operating Data



Operating data in Q3 2006 and Q3 2007			
	Q3 2006	Q3 2007	Δ %
Annual nameplate refining capacity	6 MMTA	6 MMTA	
Crude oil throughput (k tonnes) ¹	1 577.7	1 554.9	- 1.4%
Average capacity utilization rate	104.3%	102.8%	- 1.4%
Products and goods sales in total (k tonnes - consolidated)	1 830.0	1 892.0	3.4%
Employment (end of period)²	5 545	5 159	- 7.0% ³

1) Processing at Gdańsk Refinery.

2) Including 1 068 people employed in Grupa LOTOS S.A.

3) Decrease related to ongoing process of the restructuring at LOTOS Paliwa and LOTOS Jasło

Summary

Financial Results in Q3 2007



Financial results (IFRS in PLN m, non-audited)

	Q3 2006	Q3 2007	Change
Net Sales	3 701.8	3 535.4	-4.5%
EBITDA	478.8	483.8	1.0%
EBIT	254.5	256.5	0.8%
Net profit*	199.6	236.8	18.6%
EBIT (LIFO)**	318.5	148.9	-53.2%

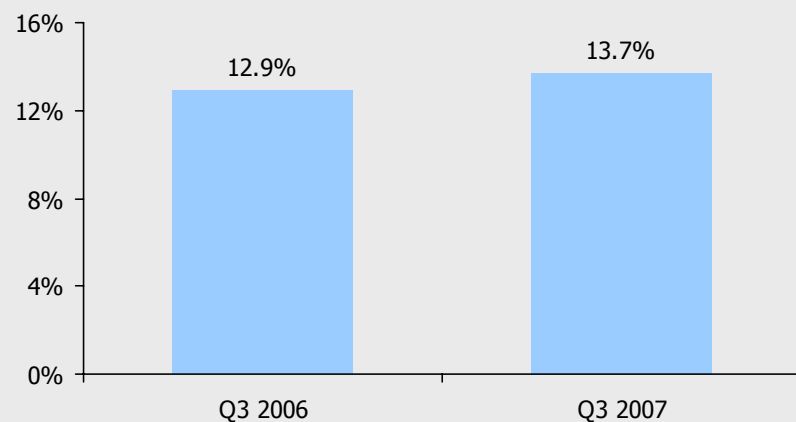
* Net profit attributable to shareholders of the dominant entity

** Operating profit of the capital group adjusted by the effect of LIFO inventory valuation

Commentary

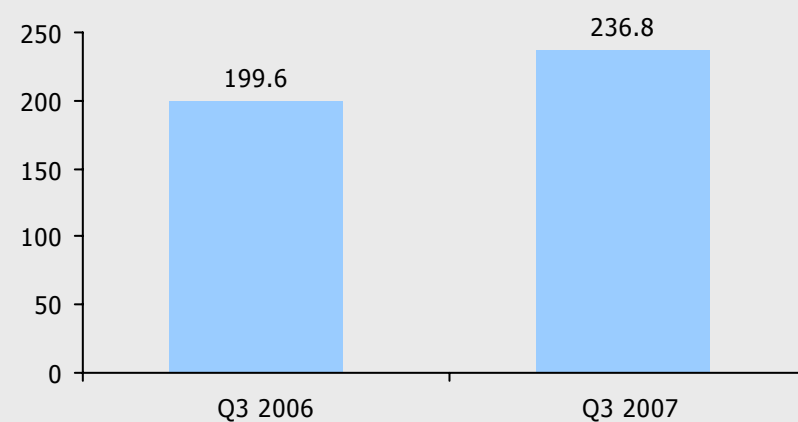
- Factors that impacted the financial results of the LOTOS Group in Q3 2007:
 - Increase of crude oil and product prices versus YE 2006.
 - Decrease of average product net sales price versus Q3 2006.
 - Cost of building of obligatory fuel reserves.
 - Increase of PLN exchange rate versus USD.

EBITDA margin (%)



Source: Grupa LOTOS

Net profit (PLN m)*



* Net profit attributable to shareholders of the dominant entity Source: Grupa LOTOS

Summary

Financial forecast



Forecast of consolidated financial results for Q1-Q4 2007

(PLN m)	Forecast I 26.09.2007	Forecast II 12.11.2007	Δ %
Net sales	12 830	12 935	0.8%
EBIT	659	795	20.6%
Pre-tax profit	834	927	11.2%
Net profit*	634	713	12.5%

* Net profit attributable to shareholders of the dominant entity

Assumptions to the forecast

	Forecast I	Forecast II	Δ %
Crude oil production (000 tonnes)	202.2	192.3	-4.9%
Crude oil processing (000 tonnes)	6 079	6 194	1.9%
Average USD/PLN exchange rate	2.82	2.78	-1.4%
Average Brent crude oil price (USD/bbl)	68.66	72.13	5.1%
Average benchmark Ural/Brent differential (USD/bbl)	3.04	3.24	6.6%
Average Premium Unleaded CIF NWE High 95 gasoline price (USD/t)	686.18	708.03	3.2%
Average 10 ppm NWE CIF High diesel oil price (USD/t)	639.76	671.50	5.0%

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Crude oil production

- Production in Q3 2007 from the B3 oil field amounted to 48.1 k tonnes of crude oil and 4.7 m m³ of natural gas.
- Total production of crude oil from the B3 oil field in Q3 2007 was sent to the Gdańsk refinery and total production of natural gas was sent to the Energobaltic power plant in Władysławowo.
- The LOTOS Group purchased 57.6 k tonnes of crude oil produced by Petrobaltic.
- The Gdańsk refinery processed 77.6 k tonnes of Petrobaltic crude oil „Rozewie”.



Major Events

Refining – implementation of 10+ Programme in Q3 2007



Implementation of contracts and obtaining debt financing

- In Q3 2007 the LOTOS Group focused on implementation of contracts, further contracting and arranging of financing for the 10+ Programme.
 - **Crude oil distillation unit (CDU) with capacity of 4.5 m tonnes/year.**
 - The contract with Lurgi S.A. was signed and afterwards annexed for deliveries of equipment on lump sum basis. The value of the contract increased and amounts to EUR 101.5 m.
 - **Other installations:**
 - The engineering design and orders for the main equipment were continued. All the projects were performed in accordance with the budget and investment schedule.
 - **Obtaining debt financing:**
 - Technical analysis of the Programme for the financing institutions was conducted by Stone & Webster with positive results.
 - Market analysis of the Programme by Wood McKenzie confirmed that the European market is able to absorb additional amounts of the LOTOS Group products even on spot market.
 - The engagement process of the legal and insurance due-diligence advisors was completed. Linklaters will perform the legal advisory for the financial institutions and the Miller company – the insurance advisory.
 - **Other activities:**
 - The LOTOS Group continued the recruitment programme of new personnel, who will become operators of the new installations.

Major Events

Refining – structure of contracts for the 10+ Programme realization



10+ Programme Contract Structure

Installation	Contractor	Type	Proven licenses/ technologies	Final contract date
HDS	ABB	LSTK	Chevron Lummus Global	18.10.2006
MHC	Technip	LSTK	Shell Global Solutions	21.06.2007
ASR	Technip	LSTK	Technip KTI	21.06.2007
HGU	Lurgi	LSTK	Lurgi AG	28.06.2007
CDU/VDU	Lurgi	EPCM	UHDE GmbH	19.07.2007
ROSE	Kellog	EPCM/LSTK	Kellog Brown & Root	Early 2008
U&O*	Fluor	C+F		19.06.2007
Gasification	Establishment of technological specification – end of 2007			
PMSS*	Technip	C+F		31.08.2007

* Utilities and off-sites

** Project Management Support Service

LSTK – Lump Sum Turn Key

EPCM – Engineering Procurement and Construction Management

C+F – Cost and Fee

HDS – Diesel Hydrodesulphurisation Unit

MHC – Mild-Hydrocracking Unit

ASR – Amine-Sulphur Recovery Unit

HGU – Hydrogen Generation Unit

CDU – Crude Distillation Unit

VDU – Vacuum Distillation Unit

ROSE – Heavy Residue Processing Unit

Major Events

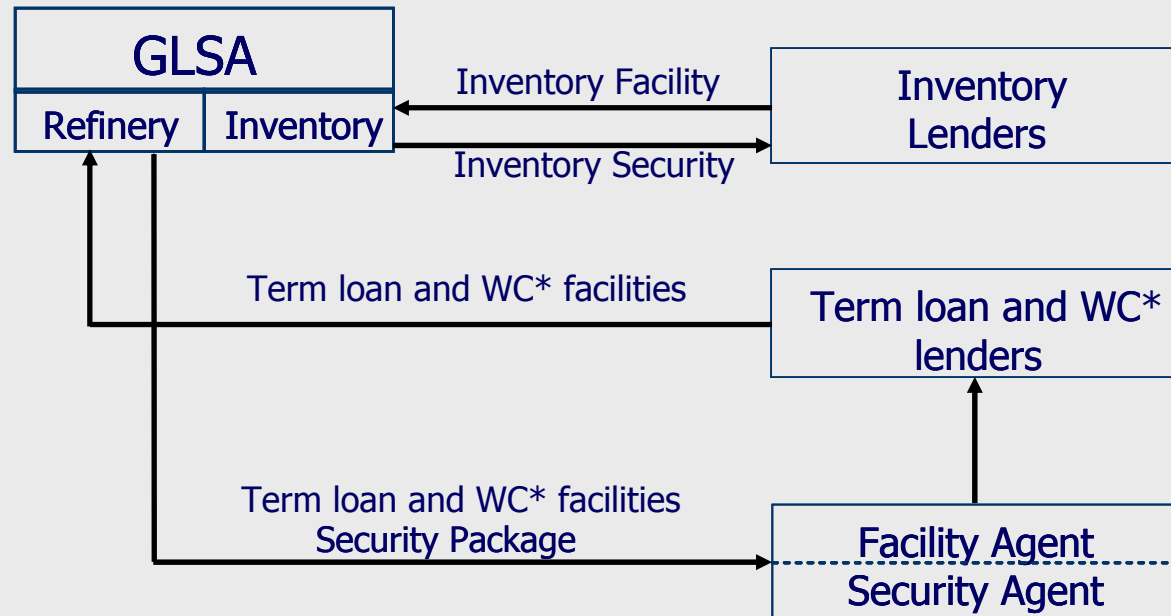
Refining - financing and security structure of the 10+ Programme



Assumed financing and security structure of the 10+ Programme

There will be two separate and non-overlapping security packages:

- Term loan and working capital lenders will be secured on the Gdańsk refinery assets.
- Inventory lenders will be secured on the inventories themselves.



WC* - Working Capital

Major Events

Refining - key advisors participating in the 10+ Programme



Advisors to the LOTOS Group

- Financial advisor
BNP Paribas



- Legal advisor
CMS Cameron McKenna



- Insurance advisor
Willis/STBU



- Technical advisor
Shell Global Solutions



- Market and hedging advisor
PVM Oil Associates



Advisors to financing institutions

- Technical advisor
Stone Webster



- Market advisor
Wood McKenzie



- Insurance advisor
Miller Consulting Services



- Legal advisor
Linklaters



Major Events

Retail



PROSTA Project implementation in Q3 2007

- In Q3 2007 activities of the LOTOS Group focused on development of the COCO stations network.
 - Construction of the COCO station in Opole was completed.
 - Installation of LPG modules at the stations acquired from ESSO and Slovnaft was continued.
- In Q3 2007 the LOTOS Group continued expansion of the DOFO network.
 - As of 30 September 2007 the LOTOS Group had 64 DOFO stations and 86 DOFO partner agreements signed.
 - 5 stations joined the „LOTOS Family” Commercial Partnership programme.
- As of 30 September 2007 the LOTOS Group had 177 DODO stations.

Number of stations in LOTOS network

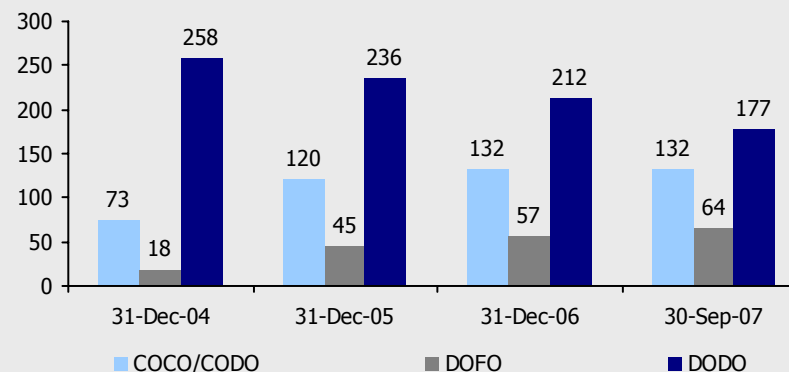
As of 30 September 2007

COCO/CODO	132
DODO	177
DOFO	64 (86*)
Total	373

* Number of signed partnership agreements

Source: Grupa LOTOS

Change in the retail network structure



Source: Grupa LOTOS

Restructuring and development of the Southern Refineries

- In Q3 2007 restructuring and integration of the operations of the LOTOS Czechowice S.A. and LOTOS Jasło S.A. into the LOTOS Group were continued. In addition the following activities were underway:

LOTOS Czechowice

- Construction of the FAME production plant by LOTOS Biopaliwa Sp. z o.o. was continued. Construction of the main part of the factory was completed and currently assembly of technological equipment is being conducted. Completion of the investment is scheduled for April 2008.

LOTOS Jasło

- Work on incorporation of part of refinery grounds into the Tarnobrzaska Special Economic Zone was underway. Upon completion of this process the plot would be used for new investment of the LOTOS Group in Jasło: LOTOS Asphalt Sp. z o.o. plans to build a tar paper production plant and LOTOS Parafiny Sp. z o.o. – a candle factory.
- The LOTOS Czechowice S.A. and LOTOS Jasło S.A. conducted inventory review and valuation of non-operating assets and presented an offer to intended parties for their usage or sale.

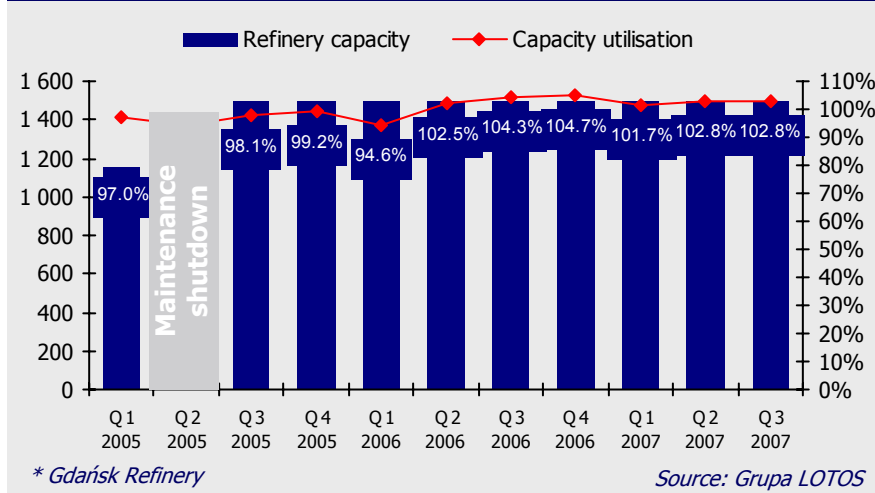
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Operational Information

Capacity, Throughput and Sales



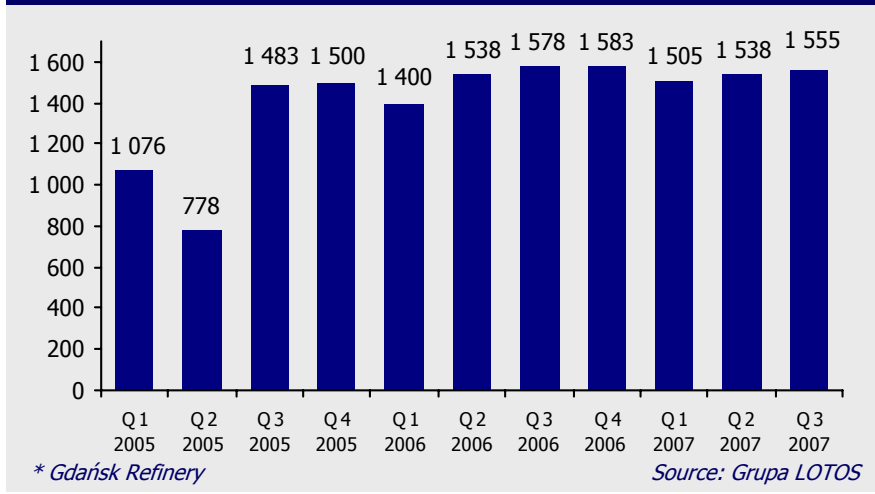
Capacity utilisation (in 000 tonnes p.a.)*



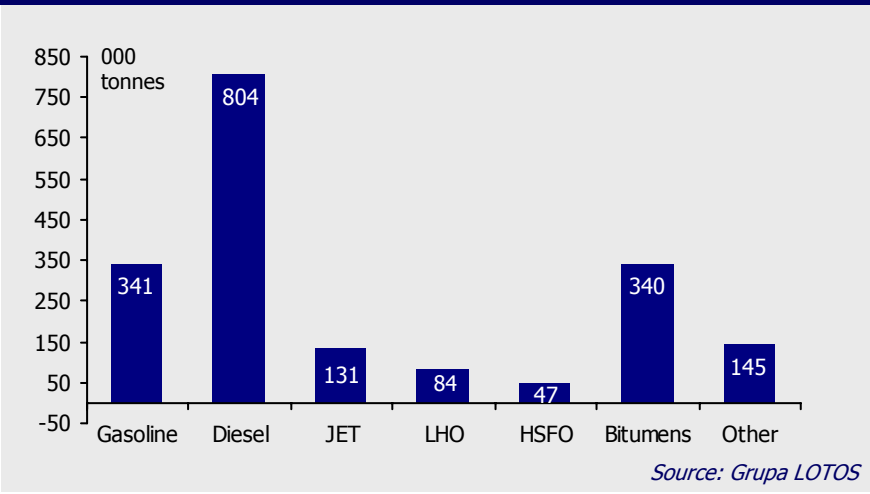
Commentary

- Because of high demand for LOTOS Group products, the capacity utilization rate in Q3 2007 amounted to 102.8%*.
 - In Q3 2007 throughput of crude oil at the Gdańsk refinery amounted to 1 555 k tonnes and was 1.1% higher in relation to Q2 2007.
 - Total sales of products and goods in Q3 2007 amounted to 1 892 K tonnes and was 13.5% higher in relation to Q2 2007.
 - Processing of Ural crude oil accounted for 89.2%, crude oil KUWAIT – 5.5%, crude oil ROZEWIE supplied by Petrobaltic – 5.0%, crude oil FORTIES – 0.2% and crude oil TROLL – 0.1% of total throughput.
- * Gdańsk Refinery

Crude oil throughput (in 000 tonnes)*



Sales of products and goods (Q3 2007)

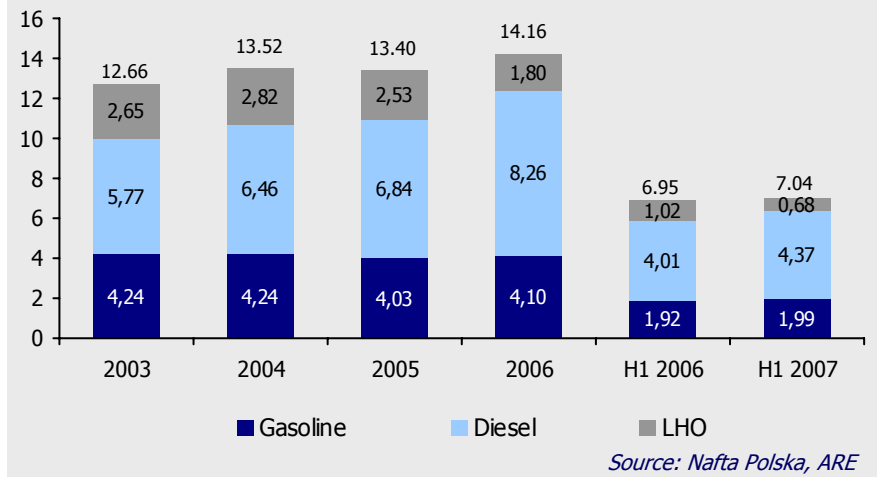


Operational information

Market Share



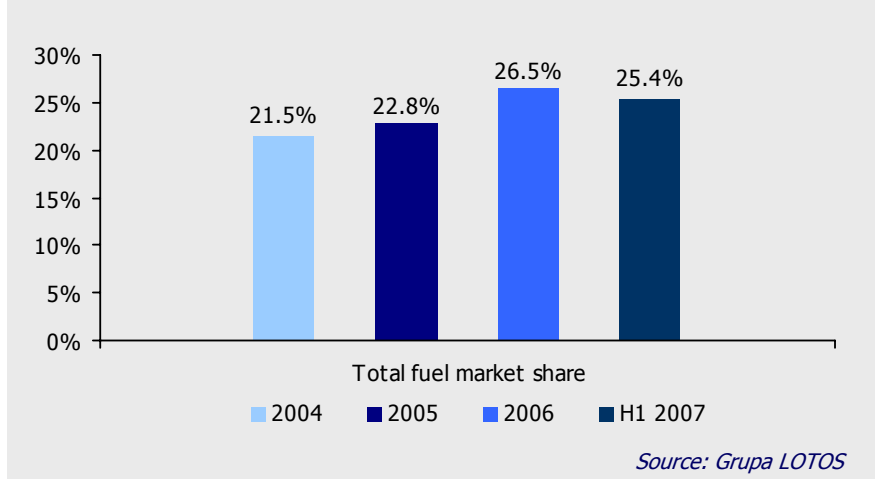
National Fuel Consumption (m tonnes)



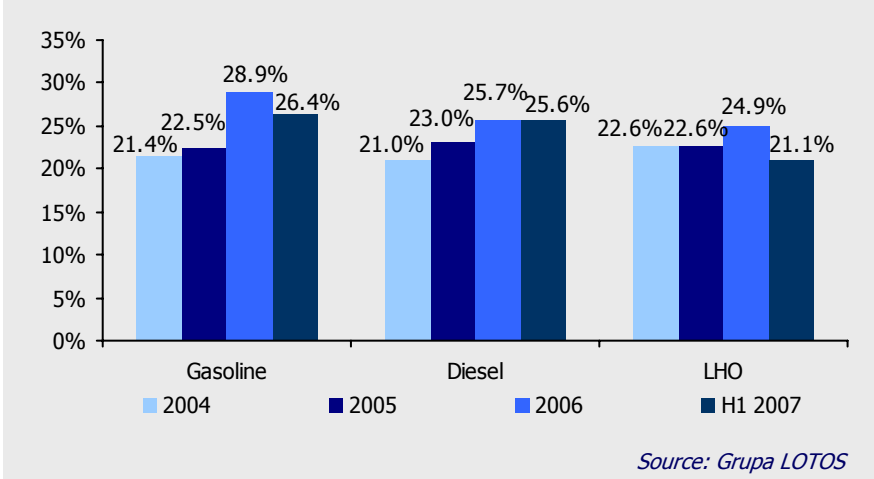
Commentary

- National consumption of fuels in H1 2007 grew by 1.3% versus H1 2006
- In H1 2007 total fuel market share of the LOTOS Group amounted to 25.4% versus 26.5% in 2006.
 - Gasoline market share amounted to 26.4%.
 - Diesel market share amounted to 25.6%.
 - LHO market share amounted to 21.1%.

LOTOS Group Fuel Market Share



LOTOS Group Market Share (Gasoline, Diesel, LHO)



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Overview of Financial Results

Profit & Loss Account for Q3 2006 and Q3 2007 (unaudited)



IFRS (in PLN m)	Q3 2006	Q3 2007	Δ %
Net sales	3 701.8	3 535.4	-4.5%
Cost of sales	3 204.8	3 014.7	-5.9%
Gross profit	497.0	520.8	4.8%
Sales costs	185.1	178.3	-3.7%
Administration expenses	61.5	78.1	27.0%
Other operating costs	9.0	13.5	50.0%
EBITDA	478.8	483.8	1.0%
Operating profit (EBIT)	254.5	256.5	0.8%
Pre-tax profit	274.2	302.6	10.4%
Income tax	57.4	55.2	-3.9%
Net profit from continued operations	216.8	247.4	14.1%
Net profit*	199.6	236.8	18.6%

** Net profit attributable to shareholders of the dominant entity*

Commentary
<ul style="list-style-type: none"> Net sales amounted to PLN 3 535.4 m, a decrease of 4.5% as compared to Q3 2006, mainly due to: <ul style="list-style-type: none"> Substantial increase in PLN exchange rate versus USD. Lower average product net sales price versus Q3 2006. EBITDA amounted to PLN 483.8 m, which represented an increase of 1.0% versus Q3 2006. Sales costs decreased by 3.7% in comparison to Q3 2006. Administration and general management costs increased by 27.0% to PLN 78.1 m, due to an increase in operating scale. Operating profit amounted to PLN 256.5 m and was higher by 0.8% in relation to Q3 2006. Positive result on financial activities amounted to PLN 46.2 m Net profit attributable to shareholders of the dominant entity in Q3 2007 amounted to PLN 236.8 m.

Overview of Financial Results

Profit & Loss Account for Q1-Q3 2006 and Q1-Q3 2007



IFRS (in PLN m)	Q1-Q3 06	Q1-Q3 07	Δ %	Commentary
Net sales	9 656.6	9 156.9	-5.2%	<ul style="list-style-type: none"> Drivers behind decrease of net sales to PLN 9 156.9 m i.e. by 5.2% as compared to Q3 2006, included: <ul style="list-style-type: none"> Substantial increase in PLN exchange rate versus USD. Lower average product net sales price versus Q3 2006. EBITDA amounted to PLN 787.6 m and fell by 16.6% in comparison to analogous period of 2006. Sales costs increased by 8.0%. Operating profit amounted to PLN 560.3 m and was lower by 22.2% compared to analogous period of 2006. Net profit attributable to shareholders of the dominant entity in Q1-Q3 2007 amounted to PLN 532.3 m and was 8.3% lower than in the corresponding period of previous year.
Cost of sales	8 248.4	7 868.9	-4.6%	
Gross profit	1 408.1	1 288.0	-8.5%	
Sales costs	475.6	513.4	8.0%	
Administration expenses	206.9	227.5	9.9%	
Other operating costs	27.6	40.5	46.5%	
EBITDA	944.5	787.6	-16.6%	
Operating profit (EBIT)	720.1	560.3	-22.2%	
Pre-tax profit	788.8	687.1	-12.9%	
Income tax	157.8	134.7	-14.6%	
Net profit from continued operations	631.0	552.4	-12.5%	
Net profit*	580.5	532.3	-8.3%	

* Net profit attributable to shareholders of the dominant entity

Overview of Financial Results

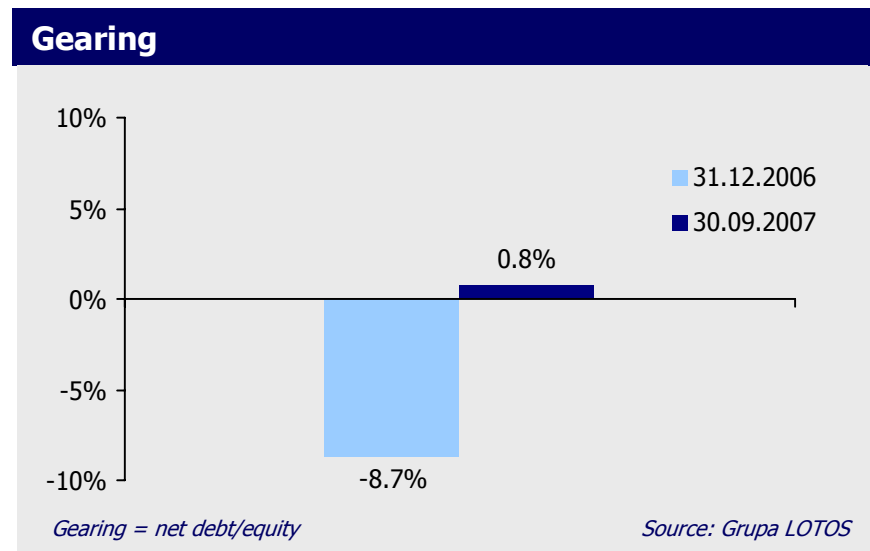
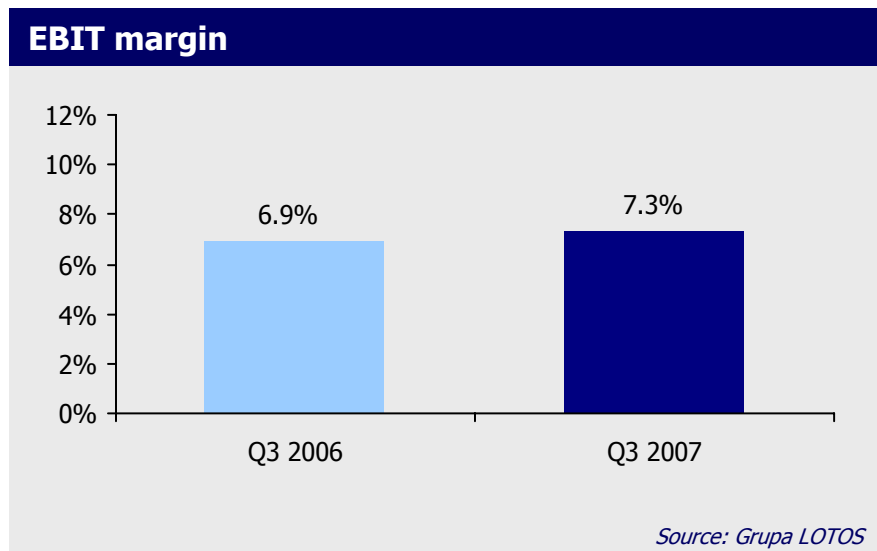
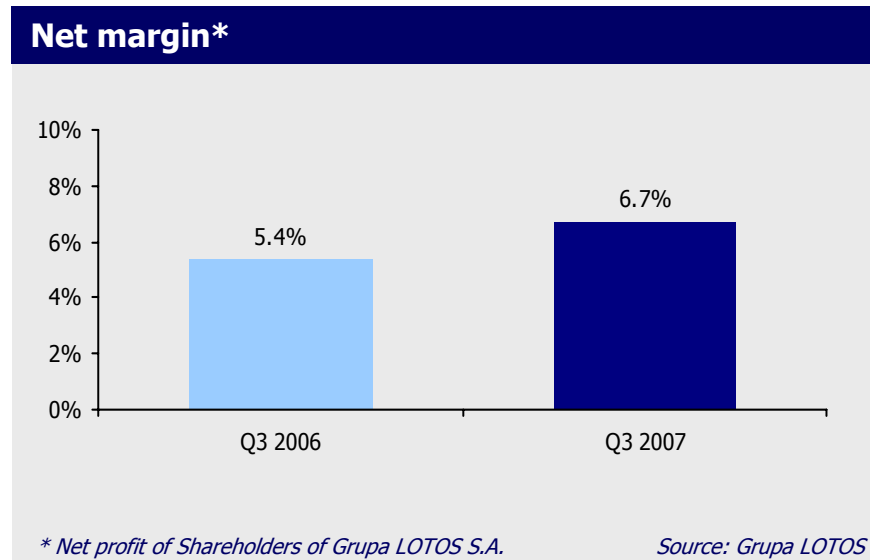
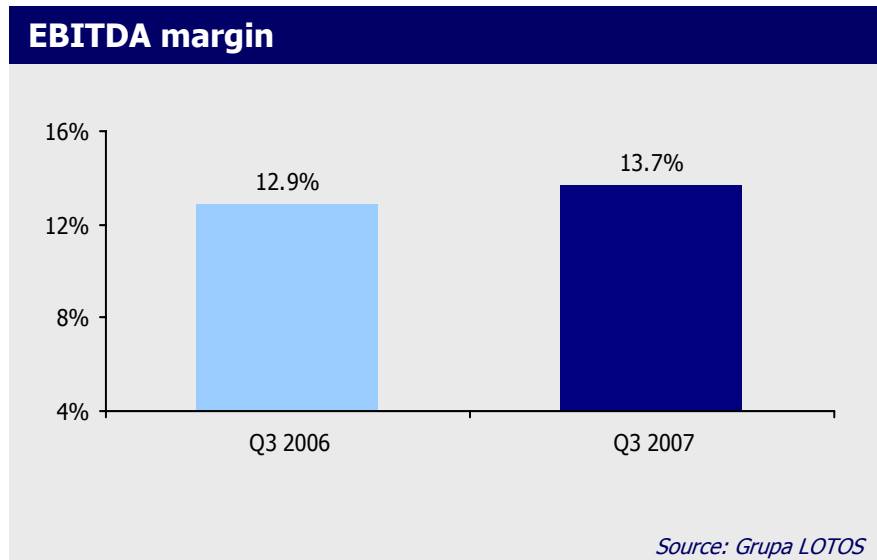
Balance Sheet as of 31.12.2006 and 30.09.2007 (unaudited)



IFRS (in PLN m)	31.12.06	30.09.07	Δ %	Commentary
Assets	7 763.5	9 152.5	17.9%	<ul style="list-style-type: none"> • Growth in the value of assets to PLN 9 152.5 m as of 30 September 2007 in comparison to YE 2006 resulted from: <ul style="list-style-type: none"> – Increase of crude oil and product prices versus YE 2006. – Increase of inventories by PLN 661.3 m. • Due to beginning of the implementation of the 10+ Programme there was a significant increase in fixed assets including prepayments for fixed assets under construction (total increase of PLN 395.7 m). • Cash, equivalents and short-term investments increased by 2.4% and amounted to PLN 999.8 m. • Shareholders equity increased by PLN 498.9 m as a result of: <ul style="list-style-type: none"> – An increase in retained earnings by PLN 491.4 m. • Short-term liabilities increased by PLN 908.3 m, i.e. 55.3% to the amount of PLN 2 550.3 m. • Financial debt increased by 106.5% to PLN 1 047.2 m.
Fixed assets	3 781.8	4 188.8	10.8%	
Tangible fixed assets	3 336.8	3 388.8	1.6%	
Current assets	3 973.9	4 960.0	24.8%	
Inventories	1 707.4	2 368.7	38.7%	
Receivables	1 276.5	1 560.4	22.2%	
Short-term investments	204.0	51.9	-74.6%	
Cash and equivalents	772.4	947.9	22.7%	
Equity & Liabilities	7 763.5	9 152.5	17.9%	
Shareholders equity	5 401.9	5 900.8	9.2%	
Long-term liabilities	719.6	701.3	-2.5%	
Short-term liabilities	1 642.0	2 550.3	55.3%	
including financial debt	507.0	1 047.2	106.5%	

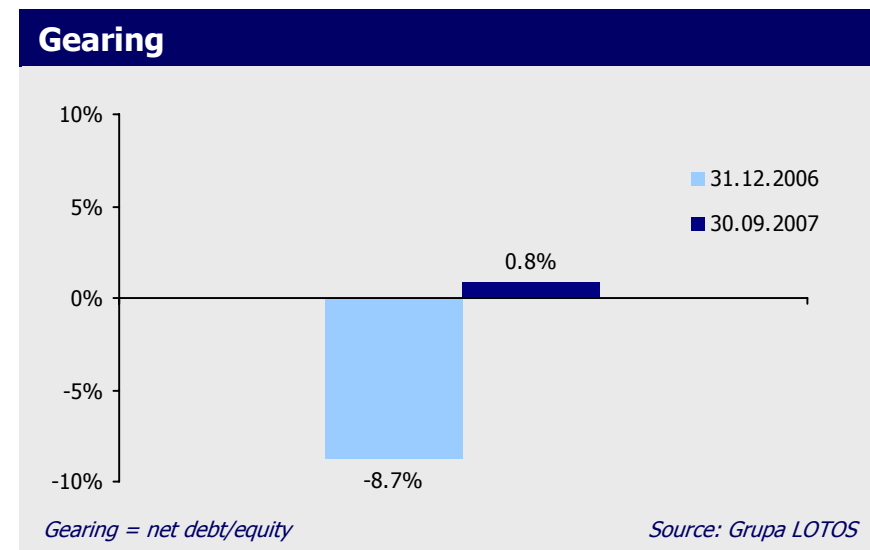
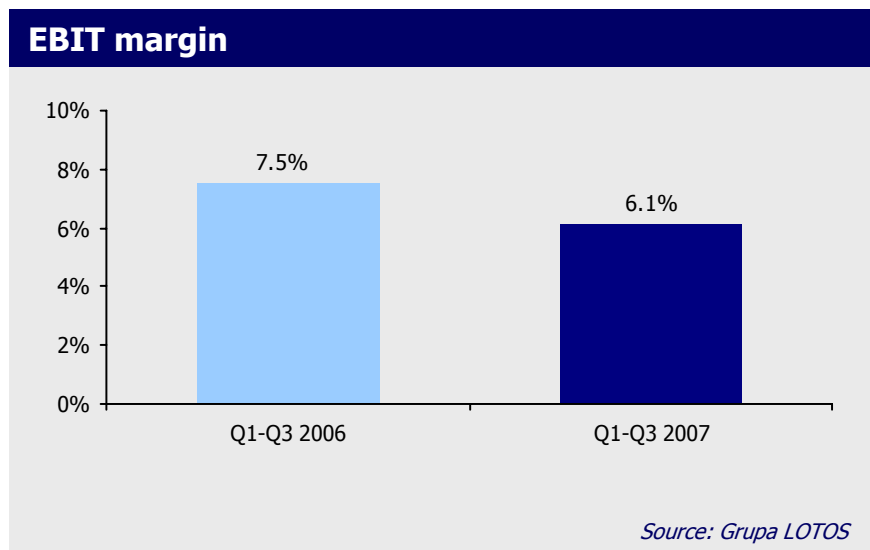
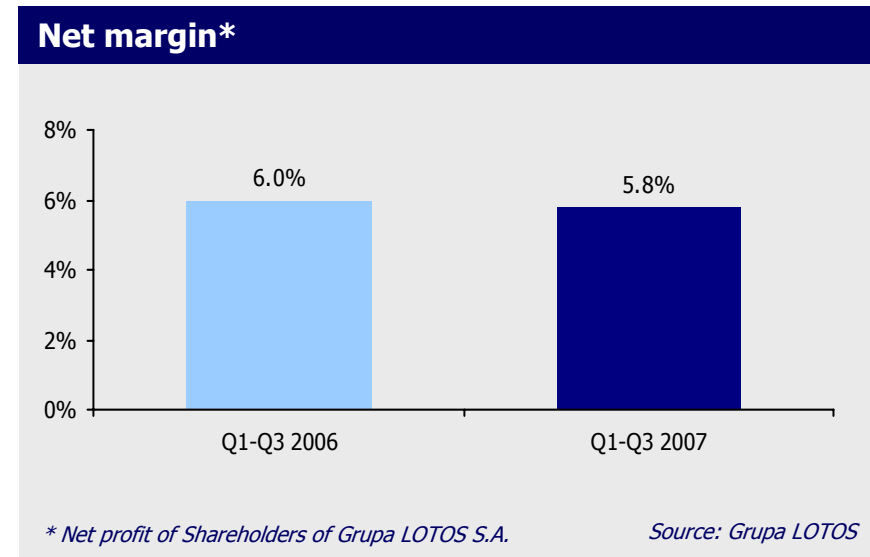
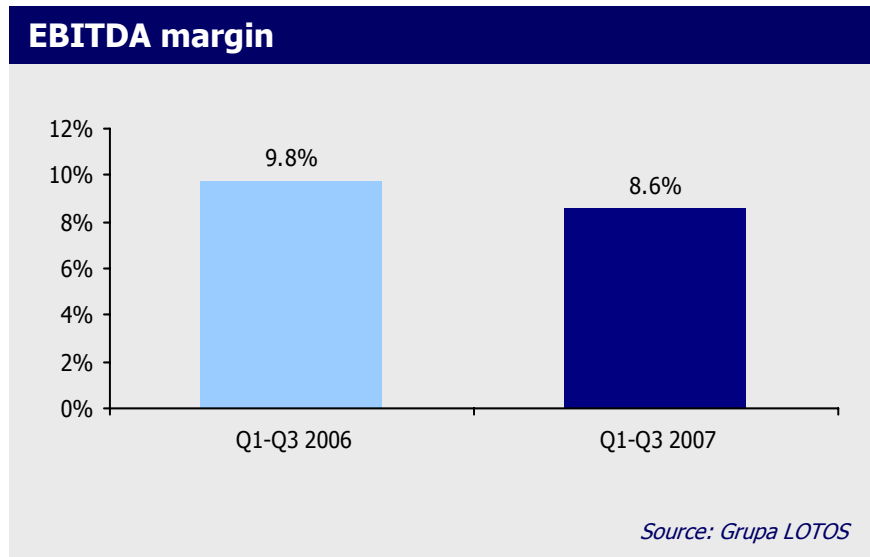
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Financial Ratios for Q3 2006 and Q3 2007



Overview of Financial Results

Financial Ratios for Q1-Q3 2006 and Q1-Q3 2007



Overview of Financial Results

Operating Profit in Areas of Operations in Q3 2007



Areas of operations (PLN m)

	Areas of operations							
	E & P		Refining & trade		Retail stations		Other operations	
	Q3' 07	Q1-Q3' 07	Q3' 07	Q1-Q3' 07	Q3' 07	Q1-Q3' 07	Q3' 07	Q1-Q3' 07
Sales	90	223	3 461	9 012	361	898	122	332
Interarea sales	80	201	305	794	0	1	113	312
External sales	10	22	3 156	8 218	361	897	9	20
Operating costs	-59	-140	-3 246	-8 552	-368	-921	-115	-311
Adjustments	15	24	-1	0	-2	-1	-2	-4
Operating profit	46	107	214	460	-9	-24	5	17
Depreciation	12	36	55	162	8	23	2	6
EBITDA	58	143	269	622	-1	-1	7	23

Commentary

- The operating activity of the LOTOS Group is divided into four areas of operations: exploration & production, refining & trade, retail stations and other operations that include transport and maintenance.
- Factors impacting the operating profit in individual areas of operations in Q3 2007:
 - E&P – production only from the B-3 oil field, high crude oil prices.
 - Refining & trade – market conditions: decrease of refining margin for gasoline and fall of Brent/Ural differential.
 - Retail stations – ongoing restructuring and optimisation of the network structure.

Overview of Financial Results

Operating Profit according to LIFO inventory valuation



Analysis of operating profit						
PLN m	Q3 2007	Q3 2006	Change	Q1-Q3 2007	Q1-Q3 2006	Change
Operating profit	256.5	254.5	0.8%	560.3	720.1	-22.2%
LIFO effect	-107.5	64.0	-268.0%	-235.1	-36.3	548.3%
LIFO operating profit	148.9	318.5	-53.2%	325.2	683.9	-52.4%

Commentary to LIFO results

- Q3 2007 operating profit according to the LIFO inventory valuation method amounted to PLN 148.9 m versus PLN 318.5 m in Q3 2006.
- The influence of the inventory valuation in Q3 2007 resulted in an increase of operating profit by PLN 107.5 m in comparison to a PLN 64.0 m decrease of operating profit in Q3 2006.

Commentary on inventory valuation methods

- In accordance with accepted accounting standards, LOTOS Group performs inventory valuation according to the weighted average acquisition price.
- Application of this inventory valuation method results in a delay in transferring the effects of changes of the price of crude oil in relation to product prices.
- Therefore, appreciation of the price of crude oil on international markets has a positive impact on financial results and depreciation of the price of crude oil has a negative impact on financial results.
- Application of the LIFO (Last In First Out) inventory valuation method allows for direct comparison of financial results between periods where different crude oil price trends were observed.

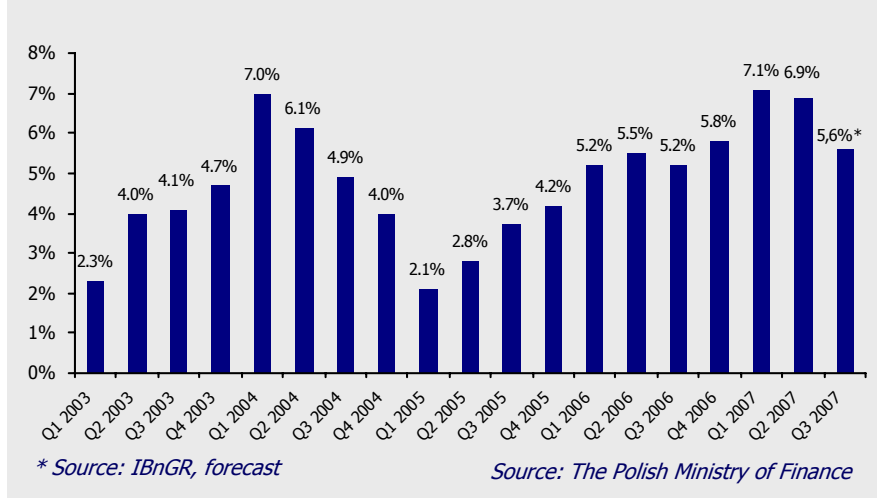
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Supplementary Data

Macroeconomic Environment



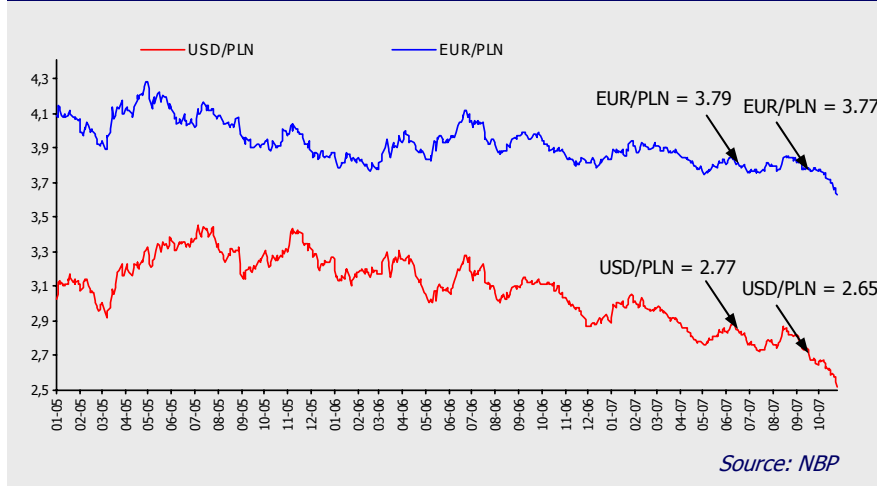
Growth of real GDP (%)



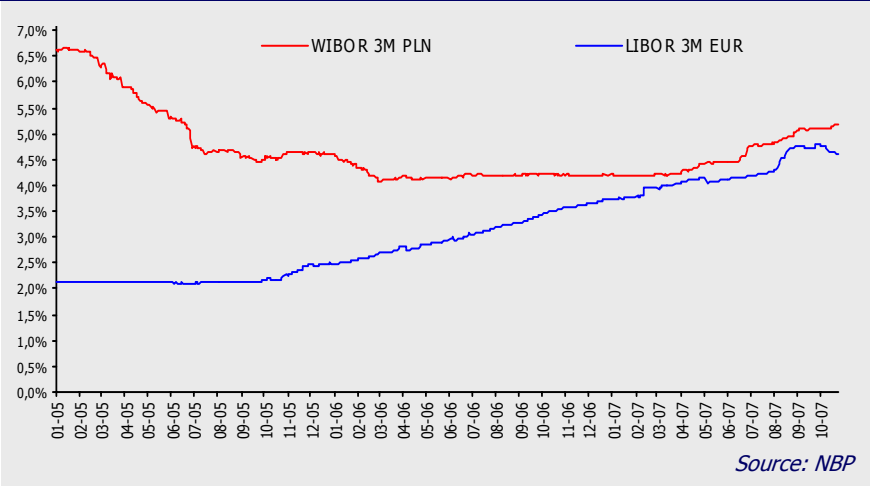
Commentary

- According to the estimates of IBnGR in Q3 2007 GDP real growth will amount to 5.6% as compared to 5.2% in the analogous period of 2006.
- In Q3 2007 the USD/PLN exchange rate ranged from 2.65 to 2.86, and at the end of September 2007 amounted to 2.65. In the same period the EUR/USD exchange rate ranged from 1.34 to 1.43 and at the end of September 2007 amounted to 1.43.
- Increase of the WIBOR 3M rate from 4.71% at the end of June 2007 to 5.10% at the end of Q3 2007.

Foreign exchange rate



Interest rates

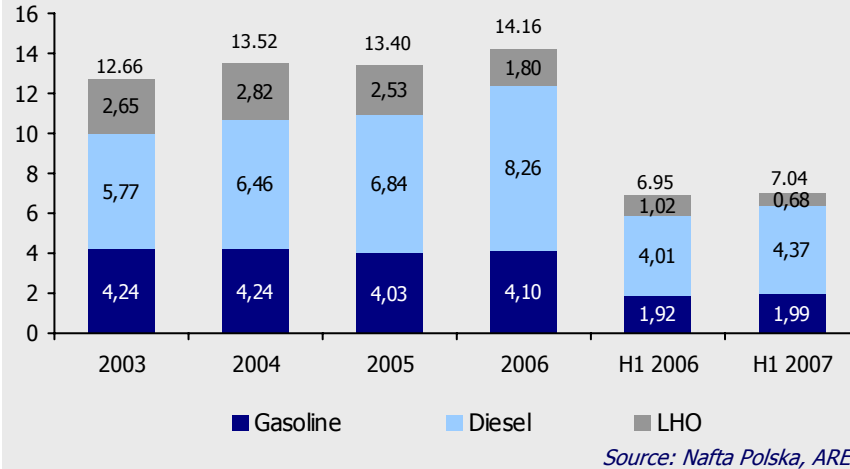


Supplementary Data

Macroeconomic Environment



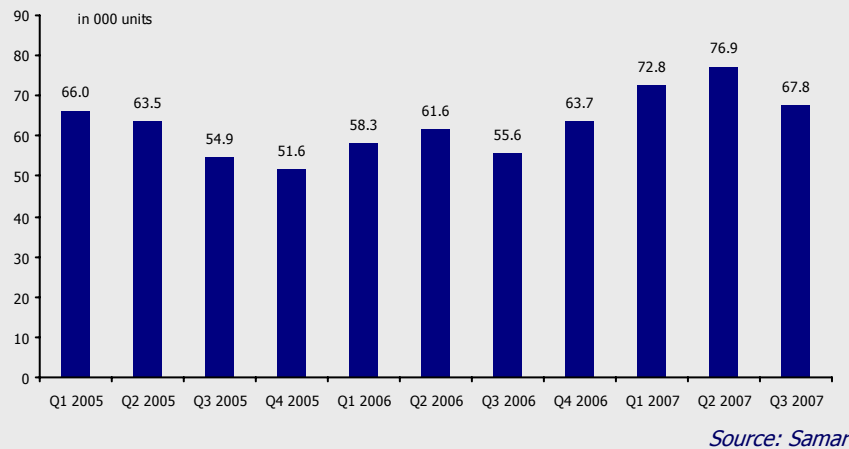
National Fuel Consumption (m tonnes)



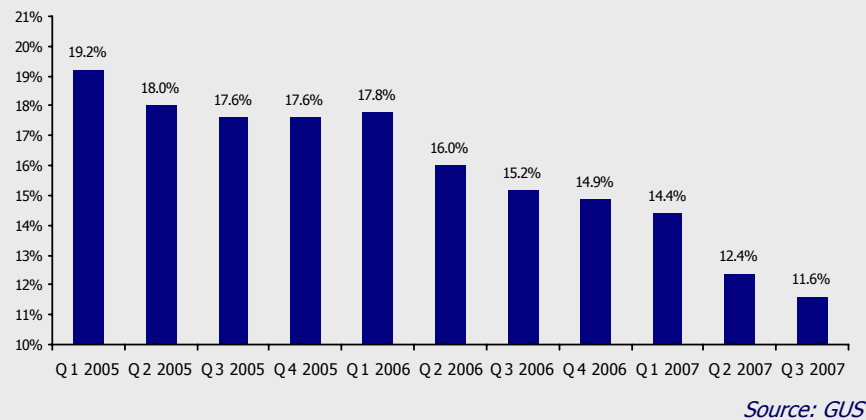
Commentary

- National consumption of fuels in H1 2007 grew by 1.3% versus H1 2006. The highest growth in consumption by 9.0% was recorded in the Diesel segment. Consumption of gasoline increased by 3.6%, and consumption of LHO fell by 33.3%.
- Sales of new cars in Q3 2007 amounted to 67 800, which is 22.0% more comparing to analogous period of 2006 and 11.8% less in relation to Q2 2007.
- At the end of September 2007 the number of unemployed amounted to 1.8 m people, which accounted for 11.6% of the economically active population.

Sales of new automobiles



Unemployment

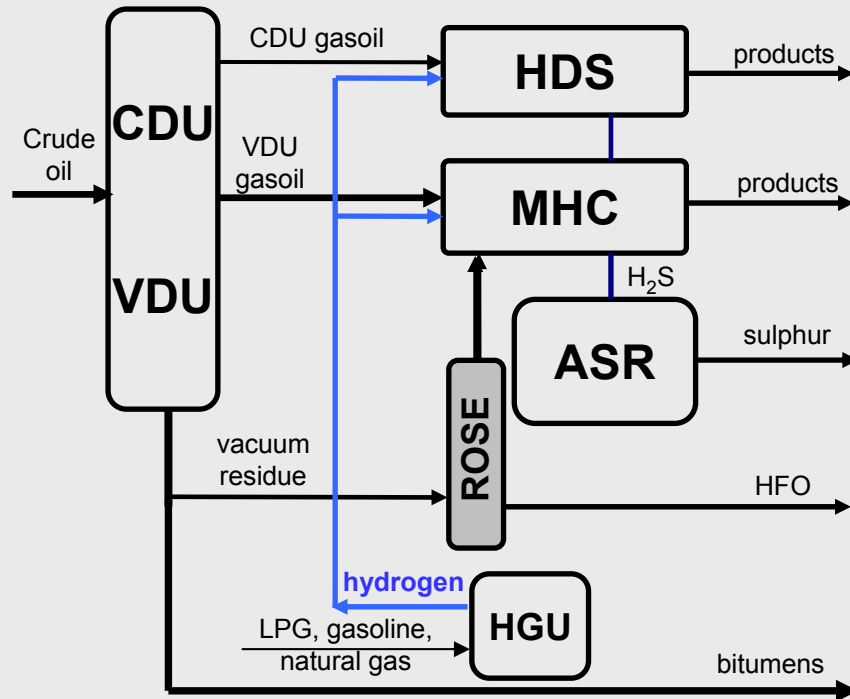


Supplementary Data

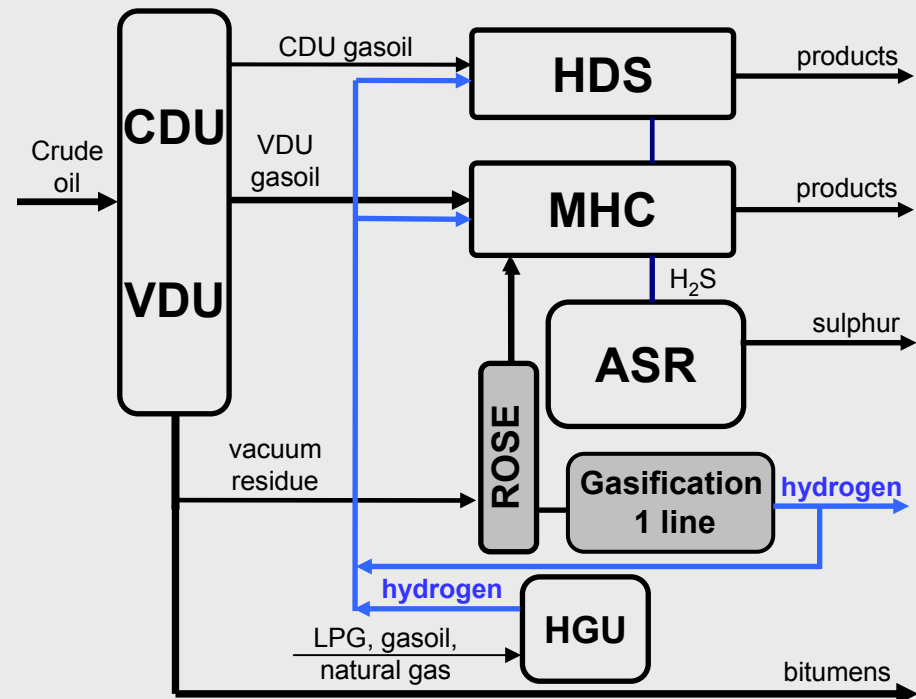
Stages of the 10+ Programme implementation



Stage I



Stage II – following addition of gasification



Key to the installations

CDU – Crude Distillation Unit
 VDU – Vacuum Distillation Unit
 MHC – Mild-Hydrocracking Unit
 HDS – Diesel Hydrodesulphurisation Unit

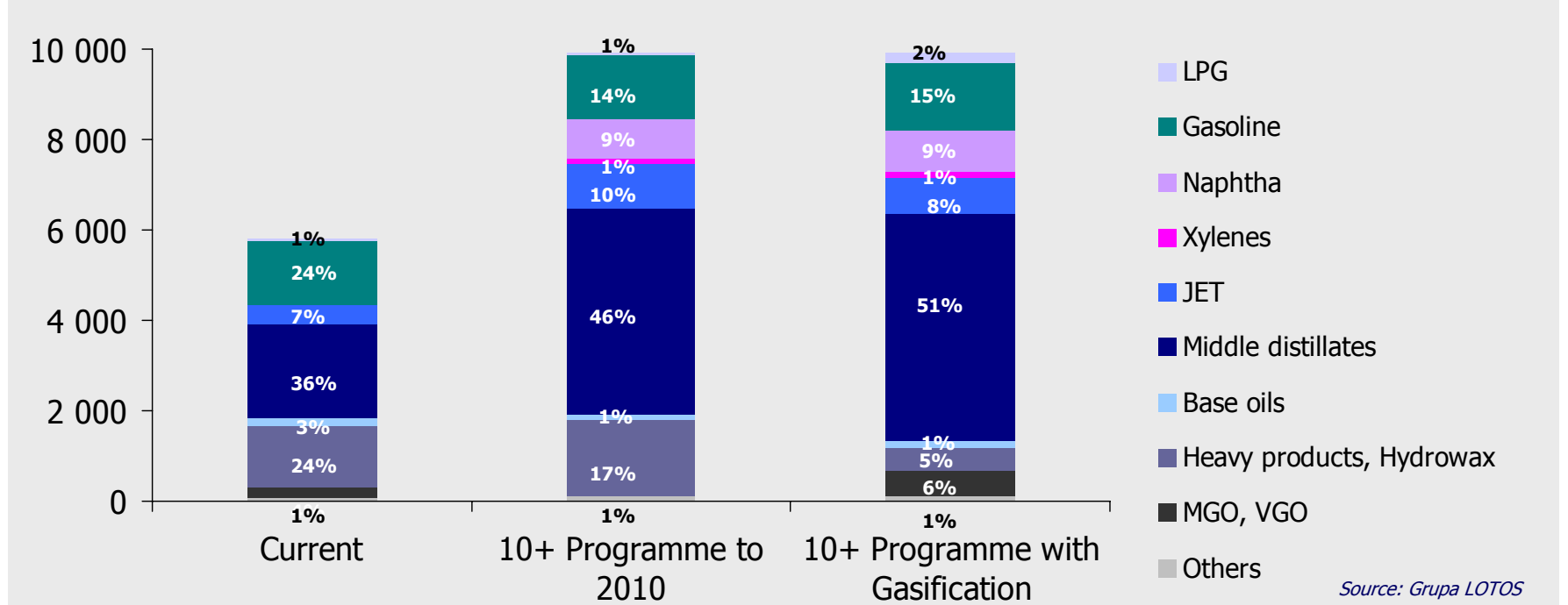
HGU – Hydrogen Generation Unit
 ASR – Amine-Sulphur Recovery Unit
 ROSE – Heavy Residue Processing Unit

Supplementary Data

10+ Programme – improvement of the product yield



Product portfolio (volume)



Commentary

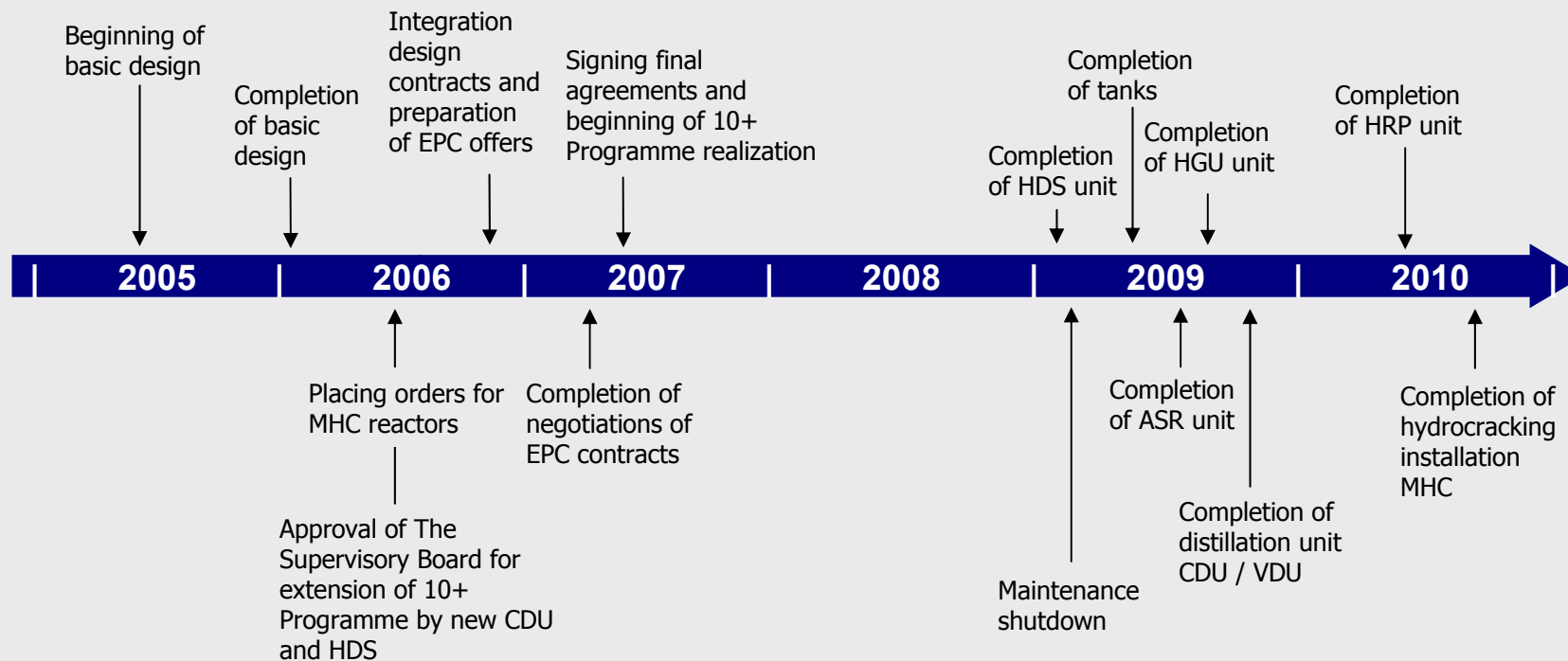
- The refinery product structure will change due to implementation of the 10+ Programme to 2010:
 - The share of middle distillates (diesel, light heating oil) and jet fuel production will increase.
 - The share of bitumens production will increase.

Supplementary Data

The 10+ Programme basic installations will be commissioned by 2010



Schedule of commissioning of the 10+ Programme installations



Commentary

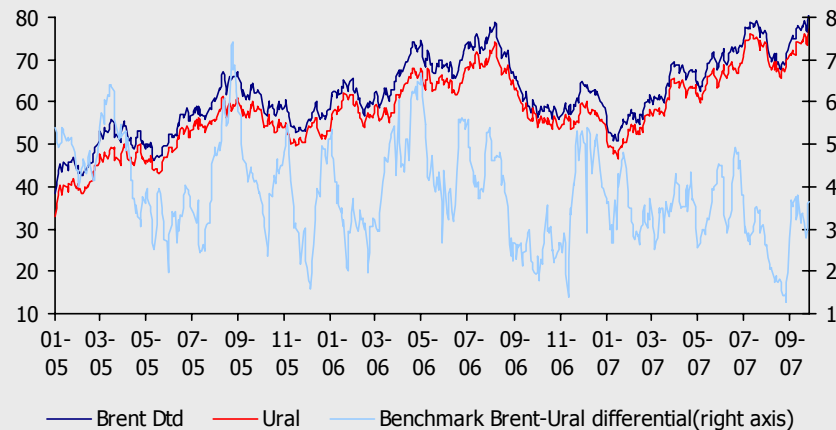
- The implementation of the 10+ Programme is not expected to affect operating activities of the existing Gdańsk refinery installations.
- All interconnections between the new units and the existing refinery are scheduled during the refinery maintenance shutdown in Spring 2009.

Supplementary Data

Market Conditions in Q3 2007



Crude oil prices and Brent/Ural differential (USD/b)



Source: Grupa LOTOS

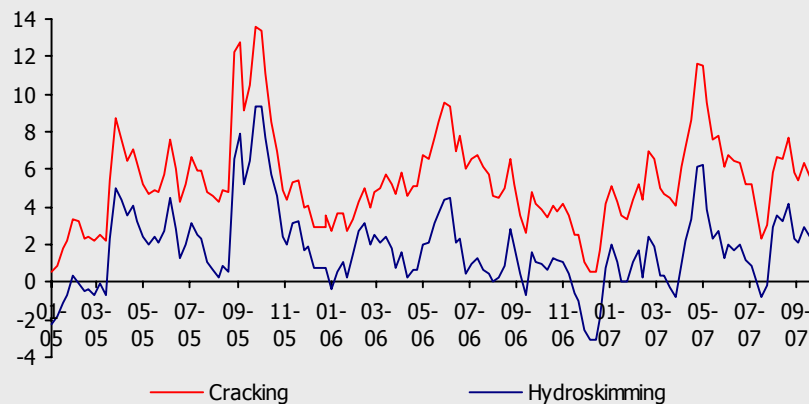
Key values*

	Q3 06	Q3 07	2006
• Brent (USD/bbl)	69.6	74.7	65.1
• Ural (USD/bbl)	65.9	72.0	61.2
• Brent/Ural differential** (USD/bbl)	3.7	2.8	3.9
• Benchmark refining margin (USD/bbl)	5.2	5.5	4.8
Cracks			
• Gasoline (USD/t)	161.9	154.9	137.9
• Diesel (0.005) (USD/t)	119.1	119.7	113.7
• LHO (USD/t)	97.4	91.5	94.5
• JET(USD/t)	168.2	151.5	156.5
• HSFO (USD/t)	-232.7	-209.1	-207.4

* Average for period

**Benchmark

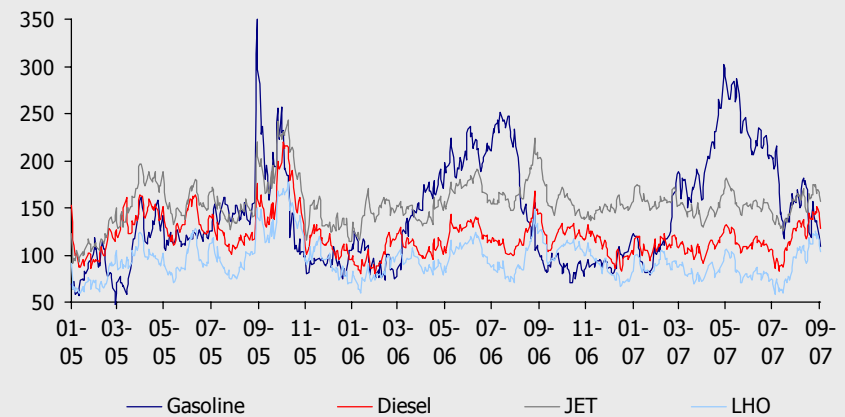
Benchmark refining margin* (USD/bbl)



* Rotterdam Brent

Source: PVM

Cracks (USD/tonne) without HSFO



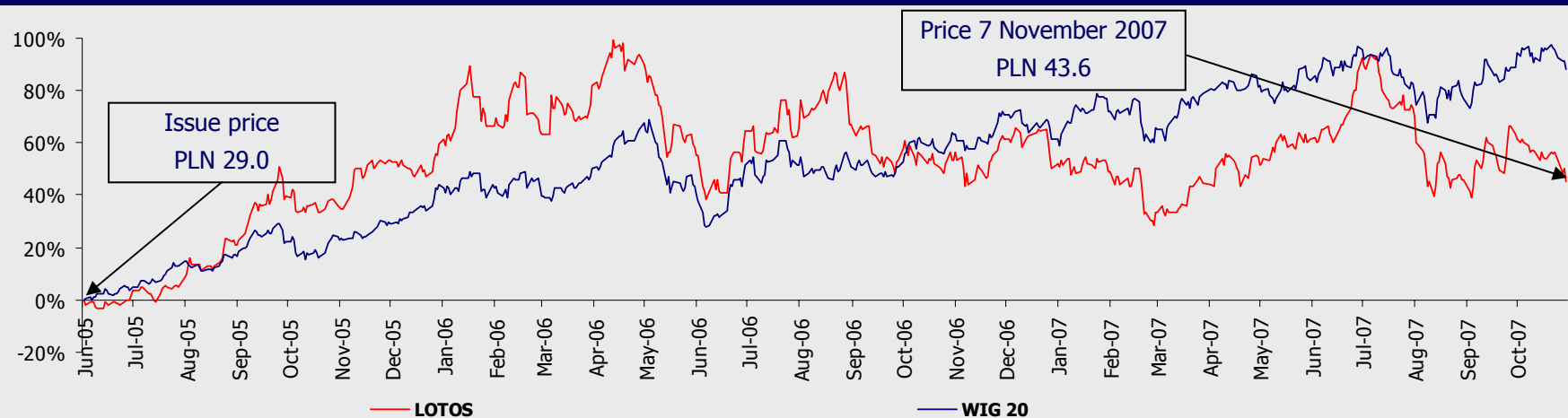
Source: Grupa LOTOS

Supplementary Data

LOTOS Group on Warsaw Stock Exchange



Share price



Source: WSE

LOTOS Group on WSE *

• Market debut data	9 June 2005
• Share issue price	PLN 29.0
• Average daily trading volume	271 900 shares
• Average daily value of trading	PLN 12.1 m
• Value of daily trading to market capitalisation	0.24%
• Issue price capitalisation	PLN 3 297.3 m
• Latest capitalization	PLN 4 959.6 m
• Growth in value since IPO	50.4%

LOTOS Group in the WIG20 index

- **LOTOS Group is a member of the WIG20 blue chip stock index as of 16 September 2005**
- **Rank in WIG20*:** **17**
- **Share in WIG20 Cap*:** **1.5%**

* As of 7 November 2007

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